




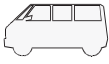



Tennessee — Natural Gas 1999					
	Million Cu. Feet	Percent of National Total		Million Cu. Feet	Percent of National Total
 Net Interstate Movements:	295,768		 Industrial:	139,261	1.55
 Marketed Production:	1,230	0.01	 Vehicle Fuel:	9	0.16
Deliveries to Consumers:			 Residential:	58,983	1.25
			 Electric Utilities:	3,460	0.11
 Commercial:	51,378	1.69	Total:	253,091	1.27

Table 83. Summary Statistics for Natural Gas — Tennessee, 1995-1999

	1995	1996	1997	1998	1999
Number of Gas and Gas Condensate Wells					
Producing at End of Year	0	0	505	460	420
Production (million cubic feet)					
Gross Withdrawals					
From Gas Wells.....	0	0	0	0	0
From Oil Wells.....	1,820	1,690	1,510	1,420	1,230
Total.....	1,820	1,690	1,510	1,420	1,230
Repressuring	NA	NA	NA	NA	NA
Nonhydrocarbon Gases Removed	NA	NA	NA	NA	NA
Wet After Lease Separation	1,820	1,690	1,510	1,420	1,230
Vented and Flared	NA	NA	NA	NA	NA
Marketed Production	1,820	1,690	1,510	1,420	1,230
Extraction Loss.....	0	0	0	0	0
Total Dry Production.....	1,820	1,690	1,510	1,420	1,230
Supply (million cubic feet)					
Dry Production.....	1,820	1,690	1,510	1,420	1,230
Receipts at State Borders					
Imports	0	0	0	0	0
Intransit Receipts	0	0	0	0	0
Interstate Receipts	4,027,113	4,272,871	3,868,295	3,328,150	3,366,178
Withdrawals from Storage					
Underground Storage.....	0	0	0	391	565
LNG Storage	3,035	3,985	2,416	3,562	3,005
Supplemental Gas Supplies.....	33	73	19	4	9
Balancing Item.....	-14,215	-44,277	-16,305	8,976	-19,475
Total Supply.....	4,017,785	4,234,342	3,855,936	3,342,502	3,351,511

See footnotes at end of table.

Table 83. Summary Statistics for Natural Gas — Tennessee, 1995-1999 (Continued)

	1995	1996	1997	1998	1999
Disposition (million cubic feet)					
Consumption	256,843	280,311	282,378	280,249	278,321
Deliveries at State Borders					
Exports	0	0	0	0	0
Intransit Deliveries	0	0	0	0	0
Interstate Deliveries	3,758,529	3,951,222	3,571,683	3,059,985	3,070,410
Additions to Storage					
Underground Storage	0	0	0	453	599
LNG Storage	2,414	2,809	1,875	1,816	2,181
Total Disposition	4,017,785	4,234,342	3,855,936	3,342,502	3,351,511
Consumption (million cubic feet)					
Lease Fuel	47	37	45	31	26
Pipeline Fuel	17,696	24,221	22,559	16,440	25,204
Plant Fuel	0	0	0	0	0
Delivered to Consumers					
Residential	59,994	70,423	64,130	59,386	58,983
Commercial	51,235	58,497	55,117	52,394	51,378
Industrial	125,814	126,545	138,877	145,773	139,261
Vehicle Fuel	3	15	13	11	9
Electric Utilities	2,055	572	1,636	6,213	3,460
Total Delivered to Consumers	239,100	256,053	259,773	263,778	253,091
Total Consumption	256,843	280,311	282,378	280,249	278,321
Delivered for the Account of Others (million cubic feet)					
Residential	0	0	0	0	0
Commercial	3,163	3,316	4,312	6,635	5,885
Industrial	65,914	67,050	85,683	96,672	90,267
Electric Utilities	1,414	425	1,906	6,058	6,884
Number of Consumers					
Residential	804,724	841,232	867,793	905,757	915,504
Commercial	101,561	103,867	105,925	109,772	110,072
Industrial	2,393	2,306	2,394	5,219	2,455
Average Annual Consumption per Consumer (thousand cubic feet)					
Commercial	504	563	520	477	467
Industrial	52,576	54,877	58,011	27,931	56,725
Average Prices for Natural Gas (dollars per thousand cubic feet)					
Wellhead (Marketed Production)	1.54	2.54	2.55	2.15	2.28
Imports	—	—	—	—	—
Exports	—	—	—	—	—
Pipeline Fuel	1.59	2.57	2.52	2.17	2.16
City Gate	2.71	4.04	3.60	3.47	3.15
Delivered to Consumers					
Residential	5.77	6.26	6.91	6.73	6.55
Commercial	5.18	5.72	6.11	6.04	5.75
Industrial	3.34	3.92	4.18	3.94	3.72
Vehicle Fuel	5.08	5.49	5.59	4.98	5.08
Electric Utilities	2.28	2.61	NA	NA	NA

NA = Not available.

— = Not applicable.

Notes: Deliveries to electric utilities (consumption) are reported on the Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition." See the discussion on electric utility data and Table A1 in Appendix A for a comparison of reporting to these two forms. Totals may not add due to independent rounding. Beginning in 1996, consumption of natural gas for agricultural use was classified as industrial use. In 1995, agricultural use was classified as commercial use.

Sources: Energy Information Administration (EIA), Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition"; Form EIA-627, "Annual Quantity and Value of Natural Gas Report" (1995); Form EIA-895, "Monthly Quantity and Value of Natural Gas Report" (1996 through 1999); Form EIA-857, "Monthly Report of Natural Gas Purchases and Deliveries to Consumers"; Form EIA-816, "Monthly Natural Gas Liquids Report"; Form EIA-64A, "Annual Report of the Origin of Natural Gas Liquids Production"; Form EIA-759, "Monthly Power Plant Report"; Form FERC-423, "Monthly Report of Cost and Quality of Fuels for Electric Plants"; Form EIA-191, "Underground Gas Storage Report"; Office of Fossil Energy, U.S. Department of Energy, Natural Gas Imports and Exports; U.S. Crude Oil, Natural Gas, and Natural Gas Liquids Reserves, Annual Reports, DOE/EIA-0216; and the U.S. Minerals Management Service.